



# **NPRI and GHG Emissions Report**

**2022 Reporting Year**

**Prepared For:  
Bend All Automotive  
Plant 1 and Plant 2  
575-655 Waydom  
Ayr, Ontario**

EKG Project: 23-05-019

May 2023

**Prepared by:**  
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## 1.0 INTRODUCTION

E.K. Gillin & Associates Inc. (EKG) was retained by Bend All Automotive – Plant 1 and Plant 2 to prepare the annual National Pollutant Release Inventory (NPRI) and Greenhouse Gas (GHG) Reports under the relevant federal and provincial programs.

EKG collected the relevant information, performed necessary calculations, and, if necessary, prepared the reports for submission through the Single Window Information Manager (SWIM).

This report forms the basis for compliance with the following programs:

- National Pollutant Release Inventory (NPRI) under the Canadian Environmental Protection Act
- Greenhouse Gas Reporting Program (GHGRP) under the Canadian Environmental Protection Act
- O. Reg. 390/18: Greenhouse Gas Emissions: Quantification, Reporting and Verification under Ontario’s Environmental Protection Act

Melissa Schmidt was the primary contact and provided the necessary information for the assessment.

## 2.0 NATIONAL POLLUTANT RELEASE INVENTORY (NPRI)

### 2.1 NPRI Regulatory Summary

Sections 46-53 of The Canadian Environmental Protection Act, 1999 (CEPA) establish the requirement for facilities to report substances in order to establish and publish a national inventory. This data is used for conducting research, creating an inventory of data, and formulating objectives and codes of practice.

In general, an NPRI report is required for any facility:

- The equivalent of 20,000 hours of labour or more annually (equal to 10 full-time employees).
- and,
- Any substance in NPRI has manufactured, processed, or otherwise used (MPO) quantities that are equal to or greater than the corresponding MPO threshold identified in NPRI.

In addition, the facility must meet any of the other reporting criteria for substances on the NPRI substance list. A list of substances and their reporting requirements are published in the Canada Gazette, which is to be used as a guide for NPRI reporting.

Annual reports are submitted online using the Single Window Information Manager (SWIM) portal.

### 2.2 NPRI Accounting and Reporting Summary

NPRI accounting for the facility was conducted in accordance with common methods and guidance from the Guide for Reporting to the National Pollutant Release Inventory 2022 and 2024 (NPRI Guidance Document). The facility is required to report on the following substances:

Substance	CAS#	MPO Tonne/YR	Annual Threshold Tonne/Yr	2021 Reporting Status	Rationale for Change 2021 to 2022
<b>Chromium</b>	7440-47-3	12.1	10	No	Increased production
<b>Copper</b>	7440-50-8	10.3	10	No	Increased production
<b>Manganese</b>	7439-96-5	28.3	10	Yes	Increased production
<b>Total VOC</b>	Various	15.4	10	No	Increased production
<b>Mineral Spirits</b>	64475-85-0	7.1	1	No	New to 2022 Speciated VOC reporting requirement under Part 5

A full summary of the data provided, and calculations used in the formation of the report can be found in Appendix A.

### **3.0 Greenhouse Gas Emissions Reporting**

#### **3.1 Regulatory Summary**

The Greenhouse Gas Reporting Program (GHGRP) collects information on greenhouse gas emissions from facilities across Canada. The program is also administered under section 46 of CEPA. This data is used to maintain a Greenhouse Gas Inventory for Canada as part of its obligations under the United Nations Framework Convention on Climate Change (UNFCCC). This agreement requires Canada to keep accurate records of all sources and sinks of GHGs caused by human activity and develop regulatory initiatives to reduce GHG emissions. Facilities are required to report to the federal GHGRP if 10,000 tonnes or more of GHGs in carbon dioxide equivalent units per year. Additionally, facilities engaged in specific industries are required to provide additional data.

Ontario Regulation 390/18: Greenhouse Gas Emissions: Quantification, Reporting and Verification under Ontario's Environmental Protection Act requires some Ontario facilities to report annual greenhouse gas emissions to the Ministry of the Environment, Conservation and Parks (MECP). This initiative is intended to ensure that large industrial emitters are held accountable for their greenhouse gas emissions. Facilities are required to submit a report if they import greater than zero megawatt hours of electricity per year or emit 10,000 tonnes or more of carbon dioxide equivalent per year.

#### **3.2 Summary of GHG Emissions**

GHG accounting for the facility was done in accordance with the current federal Technical Guidance on Reporting Greenhouse Gas Emissions (Federal GHG Guideline) and the current provincial Guideline for Quantification, Reporting and Verification of Greenhouse Gas Emissions.

The sources at the Bend All Facility included in O. Reg. 390/18 are stationary combustion sources. These Bend All sources do not exceed the reportable threshold and therefore does not need to report GHG emissions for the reporting year 2022.

A full summary of the data provided, and calculations used in the formation of the report can be found in Appendix B.

#### **4.0 ADMINISTRATIVE INFORMATION**

The administrative information provided by the site is provided in Appendix C.

Should you have any questions regarding this assessment, please contact your EKGinc representative immediately.

**APPENDIX A**  
**NPRI Summary**

**RAW MATERIAL USAGE QUANTITIES  
BEND ALL AUTOMOTIVE  
AYR, ONTARIO**

LUBES/OILS/COOLANTS	2022 Usage	Units	Conversion to Kg	% of Substance	Kg of Substance	Tonnes/Yr	NPRI Substances	CAS #	NPRI Substance Name	Part #	Reporting Threshold
Airtool oil Monarch (4x4L) and 208L Drum Combined	1680	L	1453.2	100%	1453.2	1.4532	Yes	64741-88-4	Severely Solvent Refined Heavy Paraffinic Petroleum Oil	TVOC Part 4	10 tonnes
Airtool oil WFS (4x4L) (Monarch ran out of stock)	96	L	83.04	100%	83.04	0.08304	Yes	64741-53-6	Severely hydrotreated Petroleum Distillate	TVOC Part 4	10 tonnes
Airtool oil ChemArrow (4x4L) (Monarch ran out of stock)	256	L	221.44	100%	221.44	0.22144	Yes	64741-88-4	Severely Solvent Refined Heavy Paraffinic Petroleum Oil	TVOC Part 4	10 tonnes
ATF Dexron VI (4x4L/cs)	416	L	351.936	100%	351.936	0.351936	Yes	64741-53-6	Severely hydrotreated Petroleum Distillate	TVOC Part 4	10 tonnes
Cromac 225 (20L/pail)	600	L	639	7%	44.73	0.04473	Yes	102-71-6	Triethanolamine	TVOC Part 4	10 tonnes
EP2 Grease PCMPPE2 MP Cartridge 10x400G	32	Kg	32	N/A			No				
Hydraulic Oil 68 AW R&O (1040L/tote)	5360	L	4636.4	100%	4636.4	4.6364	Yes	64741-88-4	Severely Solvent Refined Heavy Paraffinic Petroleum Oil	TVOC Part 4	10 tonnes
Monarch Oil MO140PC (AW22/AW32) 20L/pail	120	L	104.736	100%	104.736	0.104736	Yes	64741-53-6	Severely hydrotreated Petroleum Distillate	TVOC Part 4	10 tonnes
Soluble2 D Oil (18.9L pail)	75.6	L	67.5108	N/A			No				
Synlilo 9902 Synthetic Coolant (205L/drum)	1845	L	1826.55	20%	365.31	0.36531	Yes	102-71-6	Triethanolamine	TVOC Part 4	10 tonnes
Metal Mate Concentrate (20L)	280	L	298.76	5%	14.938	0.014938	Yes	64741-53-6	Severely Solvent Refined Heavy Paraffinic Petroleum Oil	TVOC Part 4	10 tonnes
				4%	0	0		64742-52-5	Severely hydrotreated Petroleum Distillate	TVOC Part 4	10 tonnes
				3%	0	0		102-71-6	Alkanolamine	TVOC Part 4	10 tonnes
				5%	2	0.002		64741-53-6	Severely Solvent Refined Heavy Paraffinic Petroleum Oil	TVOC Part 4	10 tonnes
Metal Mate 17% 20L	40	L	40	4%	0	0	Yes	64742-52-5	Severely hydrotreated Petroleum Distillate	TVOC Part 4	10 tonnes
				3%	0	0		102-71-6	Alkanolamine	TVOC Part 4	10 tonnes
				78%	7138.56	7.13856		64475-85-0	Odourless Mineral Spirits	TVOC Part 4 / Part 5	10 tonnes/1 tonne
Oak Draw 536 (208L/drum)	9152	L	9152	78%	7138.56	7.13856	Yes	64475-85-0	Odourless Mineral Spirits	TVOC Part 4 / Part 5	10 tonnes/1 tonne
Oak Draw 829A (208L/drum)	416	L	324.064	40%	129.6256	0.1296256	Yes	64742-52-5	Severely hydrotreated Petroleum Distillate	TVOC Part 4	10 tonnes
				5%	0	0		102-71-6	Triethanolamine	TVOC Part 4	10 tonnes
				N/A							
P-80 Rubber Lubricant Emulsion (4x4L/cs and 200L drums)	3148	L	3462.8	N/A			No				
Ransohoff Evercycle ACI Soap (50gal/drum)	1650	L	1749	N/A			No				
Loctite 4471 Instant Adhesive (E10506)	99	Kg	99	N/A			No				
Macroplast ESP 4108 (E10946)	3815	L	5722.5	50%	2861.25	2.86125	Yes	7429-90-5	Aluminum Powder	Part 1A	10 tonnes
Loctite 410 (E11758)	2	Kg	2	30%	0.6	0.0006	Yes	112-15-2	Diethylene glycol monoethyl ether acetate	TVOC Part 4	10 tonnes
				95%	187.758	0.187758		78-93-3	Methyl Ethyl Ketone	Part 1A/Part 5	10 tonnes/1 tonne
				5%	0	0		108-10-1	Methyl Isobutyl Ketone	Part 1A/Part 5	10 tonnes/1 tonne
5152-4 Additive (4x1L/bx)	244	L	197.64	95%	17.6	0.0176	Yes	78-93-3	Methyl Ethyl Ketone	Part 1A/Part 5	10 tonnes/1 tonne
5151E Yellow Ink (4x1L/box)	20	L	17.6	100%	17.6	0.0176	Yes	78-93-3	Methyl Ethyl Ketone	Part 1A/Part 5	10 tonnes/1 tonne
CP107-Y Ink Additive (6x1L/box)	396	L	364.32	90%	327.888	0.327888	Yes	78-93-3	Methyl Ethyl Ketone	Part 1A/Part 5	10 tonnes/1 tonne
CP107 Yellow Ink (6x500ml/box)	18	L	15.3	99%	15.147	0.015147	Yes	78-93-3	Methyl Ethyl Ketone	Part 1A/Part 5	10 tonnes/1 tonne



**Part 1A Substances**

CAS #	7429-90-5	*	*	*	108-10-1	78-93-3	*	*	Total Used 2022 (t)	Recycling (t)
Substance Name	Aluminum	Chromium	Copper	Manganese	Methyl Isobutyl Ketone	Methyl Ethyl Ketone	Nickel	Phosphorus		
<b>Steel/Metal/Alloys</b>										
Coiled & CTL Coated Steels E09007 and E09002		1.00%		1.65%			0.50%	0.15%	1058.2	99.9
CTL Uncoated Steel Tubular		0.50%		0.20%			1.00%		302.1	28.5
Coiled Aluminum Tube	99.70%		1.00%	1.00%					1027.3	78.7
<b>Chemicals</b>										
5152-4 Additive (4x1L/bx)					5.00%	95.00%			0.2	0.0
5151E Yellow Ink (4x1L/box)						100.00%			0.0	0.0
CP107-Y Ink Additive (6x1L/box)						99.00%			0.4	0.0
Macroplast ESP 4108 (E10946)	50.00%								5.7	0.0
CP107 Yellow Ink (6x500ml/box)						90.00%			0.0	0.0

2022 Totals	Aluminum	Chromium	Copper	Manganese	Methyl Isobutyl Ketone	Methyl Ethyl Ketone	Nickel	Phosphorus
<b>Total Amount Regulated Substance (t)</b>	2.9	12.1	10.3	28.3	0.0	0.6	8.3	1.6
<b>Total Amount Regulated &gt;1% Conc. (t)</b>	2.9	10.6	10.3	27.7	0.0	0.6	3.0	0.0
<b>Total Recycled (t)</b>	0.0	1.0	0.8	2.4	0.0	0.0	0.3	N/A
<b>Total Fugitive to Landfill (t)</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	N/A
<b>Total Released to Air</b>	N/A	N/A	N/A	N/A	0.0	0.6	0.0	N/A
<b>Total Left in Product (t)</b>	0.0	9.6	N/A	25.3	0.0	0.0	2.7	N/A
<b>Mass Threshold (t)</b>	10	10	10	10	10	10	10	10
<b>REPORTABLE (YES/NO)</b>	NO	YES	YES	YES	NO	NO	NO	NO

## **Part 1B Substances**

**The facility did not use NPRI Part 1B Compounds in 2022.**

## **Part 2 Substances**

**The facility did not use NPRI Part 2 Compounds in 2022.**

### **Part 3 Substances**

**The facility did not use NPRI Part 3 Compounds in 2022.**



**Part 5 Substances**

CAS #	78-93-3	108-10-1	64742-88-7	64475-85-0
Substance Name	Methyl Ethyl Ketone	Methyl Isobutyl Ketone	Medium aliphatic solvent naphtha	Mineral Spirits
5152-4 Additive (4x1L/bx)	0.1877	0		
5151E Yellow Ink (4x1L/box)	0.0176	0		
CP107-Y Ink Additive (6x1L/box)	0.3278	0.01		
CP107 Yellow Ink (6x500ml/box)	0.0151			
Oak Draw 536 (208L/drum)				7.138
ATF Mopar (3x5L/cs)			0.002	

2022 Totals	Methyl Ethyl Ketone	Methyl Isobutyl Ketone	Medium aliphatic solvent naphtha	Mineral Spirits
Total Amount Used (t)	0.5	0.0	0.0	7.1
Total Released to Air (t)	0.5	0.0	0.0	7.1
Mass Threshold [Released to Air] (t)	1	1	1	1
REPORTABLE (YES/NO)	NO	NO	NO	YES
2021 Status	No	No	No	No

**NOTE:**

2022 Changes for Part 5 place speciated Limits  
100% Release to air

**Rationale for Increase or Decrease**

Increased oil/lubricant consumption - production increase  
Change in speciated VOC reporting requirements

**APPENDIX B**  
**GHG Summary**

**Greenhouse Gases**

Site Data		
<b>Stationary Fuel Combustion</b>		
Diesel	0	kL
Natural Gas	377295	m <sup>3</sup>
<b>On-Site Transportation</b>		
Diesel	0	kL
Propane	0	kL

Non-Variable Fuels						
	CO <sub>2</sub> Emission Factor		CH <sub>4</sub> Emission Factor		N <sub>2</sub> O Emission Factor	
	Value	Unit	Value	Unit	Value	Unit
<b>Stationary Fuel Combustion</b>						
Diesel	2681	kg/kL	0.078	kg/kL	0.02	kg/kL
<b>On-Site Transportation</b>						
Diesel	2681	kg/kL	0.073	kg/kL	0.02	kg/kL
Propane	1515	kg/kL	0.024	kg/kL	0.087	kg/kL

Variable Fuels						
	Default High Heat Value (for CO <sub>2</sub> Equation)		CH <sub>4</sub> Emission Factor		N <sub>2</sub> O Emission Factor	
	Value	Unit	Value	Unit	Value	Unit
Natural Gas	39.3	MJ/m <sup>3</sup>	0.037	g/m <sup>3</sup>	0.033	g/m <sup>3</sup>

Global Warming Potential (GWP)	
Carbon Dioxide - CO <sub>2</sub>	1
Methane - CH <sub>4</sub>	25
Nitrous Oxide - N <sub>2</sub> O	298

CO <sub>2</sub> e									
	Stationary Fuel Combustion	Industrial Process	Industrial Product Use	Fugitive			On-Site Transportation	Waste	Wastewater
				Venting	Flaring	Leakage			
Carbon Dioxide - CO <sub>2</sub> (tonnes)	745	N/A	N/A	N/A	N/A	N/A	0	N/A	N/A
Methane - CH <sub>4</sub> (tonnes)	0	N/A	N/A	N/A	N/A	N/A	0	N/A	N/A
Nitrous Oxide - N <sub>2</sub> O (tonnes)	0	N/A	N/A	N/A	N/A	N/A	0	N/A	N/A
YYYY Total - CO <sub>2</sub> e (tonnes)	749						0	N/A	N/A
Reporting Threshold (tonnes)	10000								
Reportable YES/NO	NO								

Facility did not meet criteria in 2022 for Federal or Provincial GHG reporting requirements.



**APPENDIX C**  
**Administrative Information.**

2022 NPRI Reporting Year

ADMINISTRATIVE INFORMATION  
BEND ALL AUTOMOTIVE  
AYR, ONTARIO

575&655 Waydom Drive

115 Wanless

**A1.0 Reporting Year, NPRI ID, Language and Web Site Address**

A1.1	NPRI ID	05993	05994
A1.2	Language	English	English
A1.4	Web Site Address	<a href="http://www.bend-all.com">www.bend-all.com</a>	<a href="http://www.bend-all.com">www.bend-all.com</a>
A1.5	Dun and Bradstreet (D-U-N-S) Number	24-895-6030	25-193-8593
A1.6	Business number (9 digits)	122615503	122615503

**A2.0 Facility Identification and Site Address**

A2.1	Company Name	BendAll Automotive	BendAll Automotive
A2.2	Facility Name	Plant 1 & Plant 2	Tooling Centre
A2.3	Street Address	575 and 655 Waydom Drive	115 Wanless Drive
A2.4	(Street Address 2)		
A2.5	City/District	Ayr	Ayr
A2.6	Province or Territory Code	Ontario	Ontario
A2.7	Postal Code	NOB 1E0	NOB 1E0
A2.12	MOE ID	8289	8288

**A3.0 Identification of Parent Companies**

P1.0	Business number (9 digits)	821875648	821875648
P1.1	% Ownership	100%	100%
P1.2	Parent Company Name	HDT Automotive Solutions LLC	HDT Automotive Solutions LLC
P1.3	Address	6554 Lakeshore Rd	6554 Lakeshore Rd
P1.4	(Address)		
P1.5	City/District	Lexington	Lexington
P1.6	Province/Territory		
P1.7	Postal Code		
P1.8	State	Michigan	Michigan
P1.9	ZIP Code	48450	48450
P1.10	Country	United States	United States

**A4.0 Facility Public Contact**

A4.1	Title (Mr./Ms./etc)	Mr.	Mr.
A4.2	First Name	Bela	Bela
A4.3	Last Name	Ferencz	Ferencz
A4.4	Position	Manufacturing Engineering Manager	Manufacturing Engineering Manager
A4.5	Phone	(519) 623-2001	(519) 623-2001
A4.6	Phone Extension	2233	2233
A4.7	Fax		
A4.8	e-mail address	<a href="mailto:Bela.Ferencz@htd-ca.com">Bela.Ferencz@htd-ca.com</a>	<a href="mailto:Bela.Ferencz@htd-ca.com">Bela.Ferencz@htd-ca.com</a>

**A5.0 Facility Public Contact Address**

A5.1	Company Name		
A5.2	Facility Name		
A5.3	Mailing Address	Same as Site Address	Same as Site Address
A5.4	(Mailing Address 2)		
A5.5	City/District		
A5.6	Province/Territory		
A5.7	Postal Code		

**A6.0 Facility Technical Contact**

A6.1	Title (Mr./Ms./etc)	Mr.	Mr.
A6.2	First Name	Bela	Bela
A6.3	Last Name	Ferencz	Ferencz
A6.4	Position	Manufacturing Engineering Manager	Manufacturing Engineering Manager
A6.5	Phone	(519) 623-2001	(519) 623-2001
A6.6	Phone Extension	2233	2233
A6.7	Fax		
A6.8	e-mail address	<a href="mailto:Bela.Ferencz@htd-ca.com">Bela.Ferencz@htd-ca.com</a>	<a href="mailto:Bela.Ferencz@htd-ca.com">Bela.Ferencz@htd-ca.com</a>

**A7.0 Facility Technical Contact Address**

A7.1	Company Name	Same as Site Address	Same as Site Address
A7.2	Facility Name		
A7.3	Mailing Address		
A7.4	(Mailing Address 2)		
A7.5	City/District		
A7.6	Province/Territory		
A7.7	Postal Code		
A7.8	State		
A7.9	ZIP Code		

2022 NPRI Reporting Year

ADMINISTRATIVE INFORMATION  
BEND ALL AUTOMOTIVE  
AYR, ONTARIO

575&655 Waydom Drive

115 Wanless

A7.10	Country		
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**A8.0 Company Coordinator**

A8.1	Title (Mr./Ms./etc)	Mr.	Mr.
A8.2	First Name	Bela	Bela
A8.3	Last Name	Ferencz	Ferencz
A8.4	Position	Manufacturing Engineering Manager	Manufacturing Engineering Manager
A8.5	Phone	(519) 623-2001	(519) 623-2001
A8.6	Phone Extension	2233	2233
A8.7	Fax		
A8.8	e-mail address	<a href="mailto:Bela.Ferencz@hdt-ca.com">Bela.Ferencz@hdt-ca.com</a>	<a href="mailto:Bela.Ferencz@hdt-ca.com">Bela.Ferencz@hdt-ca.com</a>

**A9.0 Company Coordinator Address**

A9.1	Company Name	Same as Site Address	Same as Site Address
A9.2	Facility Name		
A9.3	Mailing Address		
A9.4	(Mailing Address 2)		
A9.5	City/District		
A9.6	Province/Territory		
A9.7	Postal Code		
A9.8	State		
A9.9	ZIP Code		
A9.10	Country		

**A10.0 Industrial Classification Codes**

A10.1	Two-digit Canadian SIC Code	32	32
A10.2	Four-digit Canadian SIC Code	3259	3259
A10.3	Four-digit U.S. SIC Code	3714	3714
A10.4	Two-digit NAICS Code	31-33	31-33
A10.5	Four-digit NAICS Code	3329	3329
A10.6	Six-digit NAICS Canada Code	332999	332999

**A11.0 Full-time Employees**

= total worker hours per year/2,000 hrs per worker

A11.1	Number of (Eq.) Full-time Employees	438	22
A11.2	Activities to Which the 20 000 hr Employee Threshold does not Apply		

**A12.0 Activities Relevant to the Reporting of Dioxins/Furans and HCB**

A12.1	Facility Used for Wood Preservation (PCP)	No	No
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**A13.0 Activities Relevant to the Reporting of PAH**

A13.1	Facility Used for Wood Preservation (creosote)	No	No
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**A14.0 Other Environmental Regulations or Permits (optional)**

A14.1	Other Environmental Reporting/Permits	No	No
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**A15.0 Comments**

A15.1	Comments (Facility)	No	No
A15.2	Comments (Pollution Prevention)		

**A16.0 Company Official Certifying this Submission**

A16.1	Title (Mr./Ms./etc)	Mr.	Mr.
A16.2	First Name	Bela	Bela
A16.3	Last Name	Ferencz	Ferencz
A16.4	Position	Manufacturing Engineering Manager	Manufacturing Engineering Manager
A16.5	Phone	(519) 623-2001	(519) 623-2001
A16.6	Phone Extension	2233	2233
A16.7	Fax		
A16.8	e-mail address	<a href="mailto:Bela.Ferencz@hdt-ca.com">Bela.Ferencz@hdt-ca.com</a>	<a href="mailto:Bela.Ferencz@hdt-ca.com">Bela.Ferencz@hdt-ca.com</a>

**A17.0 Company Official Address**

A17.1	Company Name	Same As Above	Same As Above
A17.2	Facility Name		
A17.3	Mailing Address		
A17.4	(Mailing Address)		
A17.5	City/District		
A17.6	Province/Territory		

2022 NPRI Reporting Year

ADMINISTRATIVE INFORMATION  
BEND ALL AUTOMOTIVE  
AYR, ONTARIO

575&655 Waydom Drive

115 Wanless

A17.7	Postal Code		
A17.8	State		
A17.9	ZIP Code		
A17.10	Country		

A19.0 **Facility Latitude and Longitude**

A19.1	Facility Latitude (decimal degrees)	43.3389320 (43° 20' 20.16" N)	43.3373620 (43° 20' 14.50" N)
A19.2	Facility Longitude (decimal degrees)	-80.435077043 (80° 26' 6.28" W)	-80.4490370 (80° 26' 56.53" W)

A21.0 **Independent Contractor**

A21.1	Title/First Name	Patrick	Patrick
A21.3	Last Name	Smale	Smale
A21.4	Position	Industrial Hygienist	Industrial Hygienist
A21.5	Telephone	519-502-2991	519-502-2991
A21.7	Facsimile No.	519-662-6595	519-662-6595
A21.8	Email Address	<a href="mailto:patrick.smale@ekqinc.com">patrick.smale@ekqinc.com</a>	<a href="mailto:patrick.smale@ekqinc.com">patrick.smale@ekqinc.com</a>

A25.0 **Criteria Air Contaminants (CACs)**

A25.1	Required to report for one or more CACs?		
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T1.0	Facility Operating Schedule (Temporal Variation)		
T1.1	Days of Operation	5 (occasional overtime work on Saturdays)	5
T1.2 a)	Hours of Operation	24	10
T1.2 b)	Average daily start time	6	7
T1.3	Shut down longer than one week?	NA	NA
T1.4	Date/time of shutdown longer than one week	Start Date:	Start Date:
		Start Time:	Start Time:
		End Date:	End Date:
		End Time:	End Time:
T1.5	Comments (Shutdown periods) (optional)		

A26.0 **Pollution Prevention**

A26.1	Pollution Prevention Plans	N	N
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